



Identifying Overlapping Successive Events Using a Shallow Convolutional Neural Network

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Motivations of Event Identification

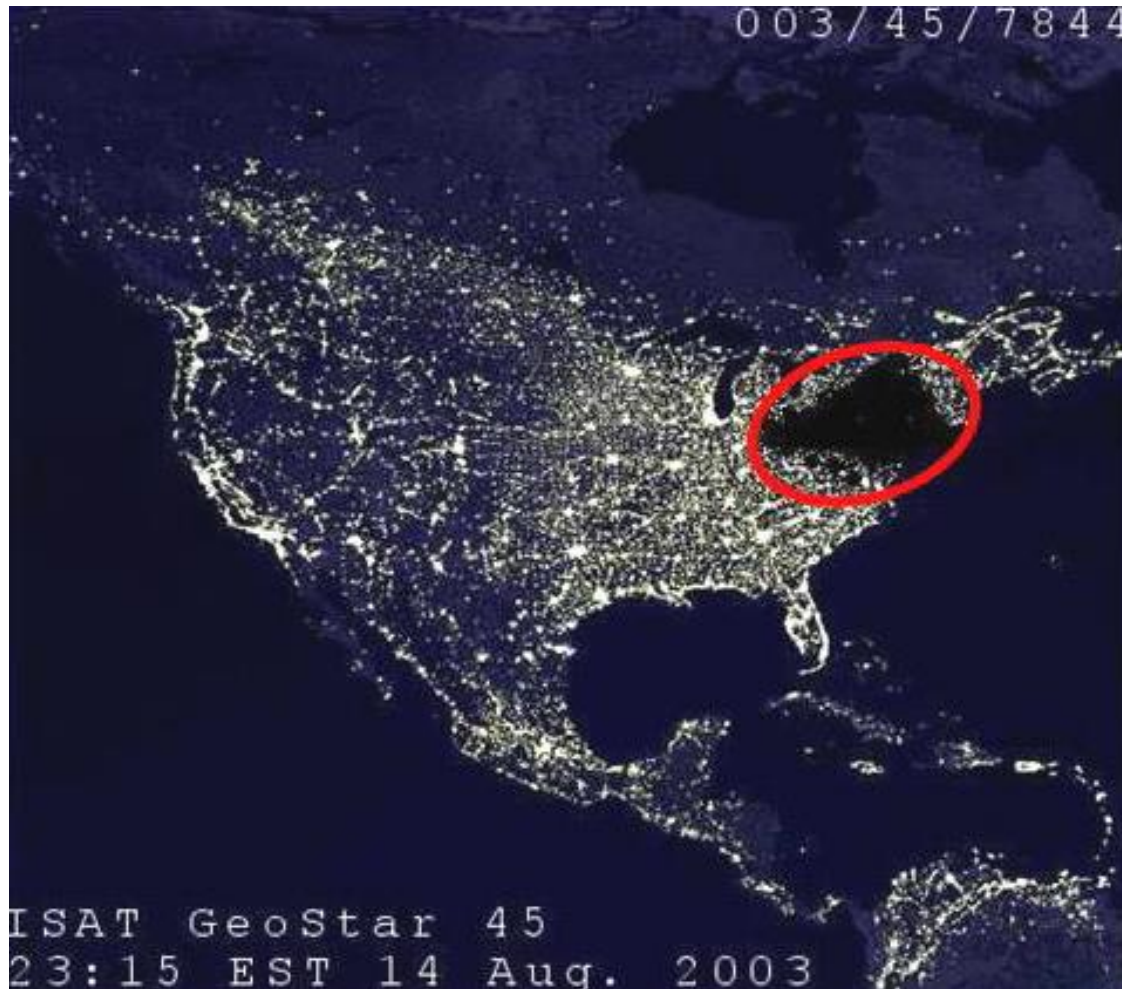


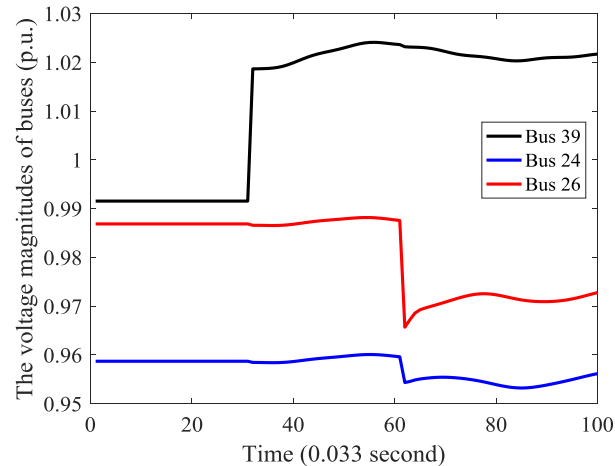
Fig. 1 The satellite photograph shows the blackout in 2003
<https://www.snopes.com/fact-check/blackout-2/>

- Efficiently identifying large events are beneficial to **avoid blackout** and improve power system **stability and reliability**;
- More than **2000** Phasor measurement units (PMUs) have been installed in the United States;
- A number of PMU data motivate people to monitor and control power system with **data-driven** methods.

Existing Approaches

- Recent development of event identification methods[1-5]:
- Advantages:
 - model-free, robust to model errors.
- Limitations:
 - **Single events** or multiple events with long time intervals and minor overlapping;
 - A **large number** of training datasets;
 - No clear **physical interpretations**;
 - High training **complexity**.

Challenges of Identifying Successive Events



(a)

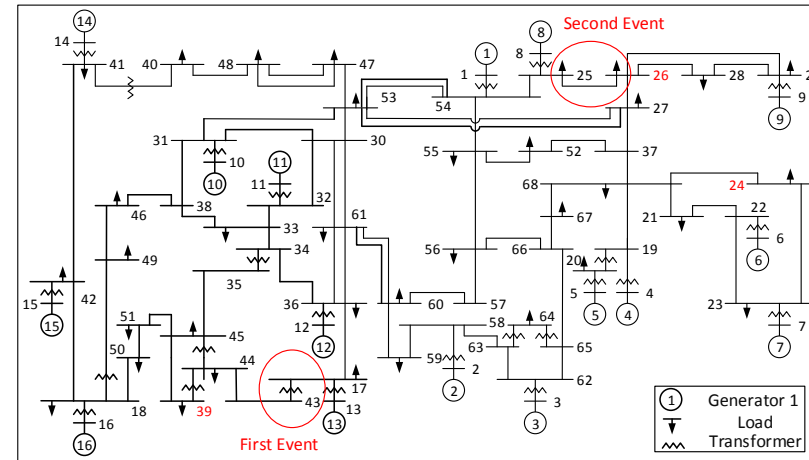


Fig. 3 (a) Line 17-43 tripped at 1 s followed by line 25-26 tripped event at 2 s in the IEEE 68-bus power system.

- The two successive events in (a) are almost independent,



Challenges of Identifying Successive Events

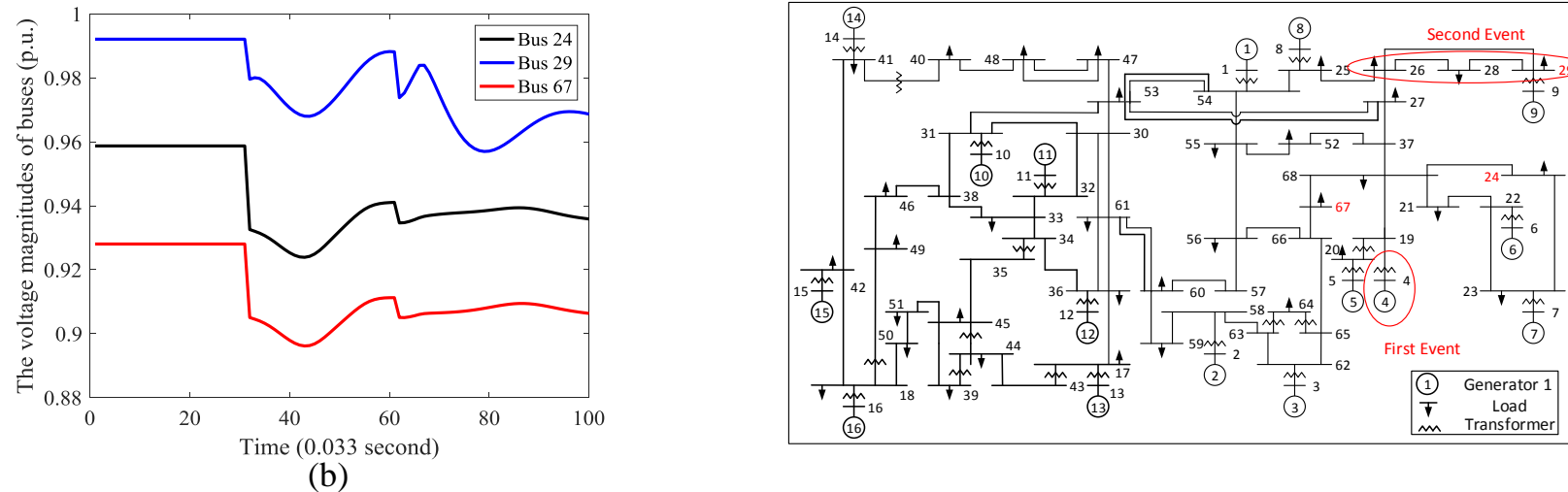


Fig. 4 (b) Generator at bus 4 tripped at 1 s followed by line 26-29 tripped at 2 s in the IEEE 68-bus power system.

- The two successive events in (a) are almost independent, but the successive events in (b) **are overlapping**;
- **Insufficient** number of historical successive events for training;
- **Goals**
 - Offline training of **single events**
 - Online identification of **overlapping** successive events



Definition of Dominant Features

- Dominant Features:

- $M_1^T = [y_1, \dots, y_T]$ is a data matrix of m PMU channels in T ,

$$M_1^T \approx U_r \Sigma_r V_r^\dagger$$

- $U_r, V_r \in \mathbb{C}^{m \times r}$ $\Sigma_r = \text{diag}(\sigma_1, \dots, \sigma_r)$ are singular vectors and values.
- Since $y_t = A y_{t-1}$, the two data matrices in sequential windows:

$$M_1^T = A M_2^{T+1}$$

- Define the eigenvalues of A and $\sigma_1, \dots, \sigma_r$ as the ***dominant features***.

- Classification:

- The extracted dominant features are input to a 2-layer CNN classifier.

Offline Training

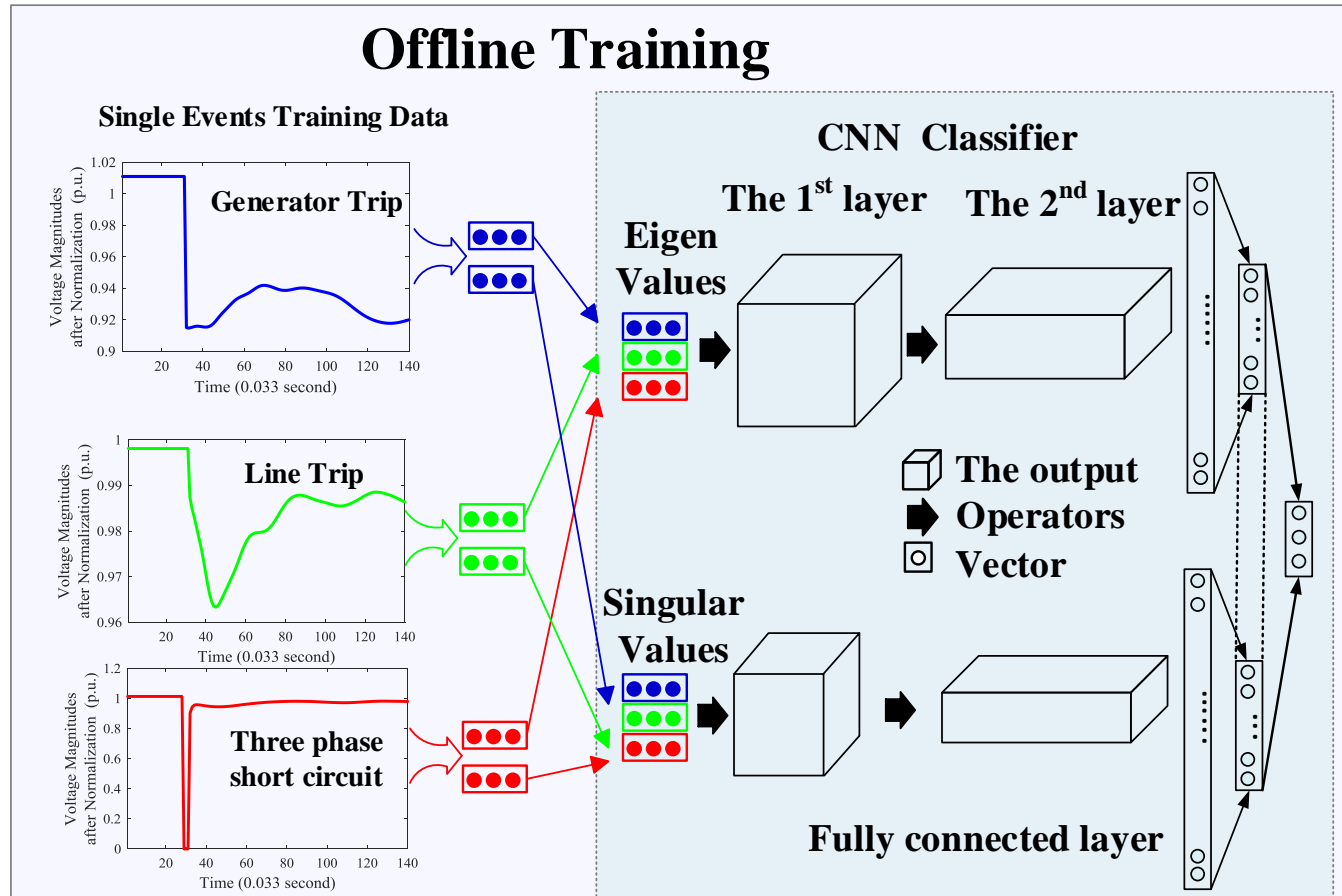


Fig. 5 Offline training on single events of Generator Trips (GTs), Line Trips (LTs), and Three phase short circuit (TPs)

- Extract dominant **Eigen values** λ of the state matrix and **singular values** σ of the recorded single events as features;
- Input features (λ, σ) to a 2-layer CNN of **two-path**;
- Train the **2-layer CNN classifier** to identify the type of an event.

Online Testing

Given the two **successive events** occurring at T_1 and T_2 respectively, there are **three steps** to identify the type of second event:

- Step 1: **predict** the impact of the first event after T_2 and **subtract** it;

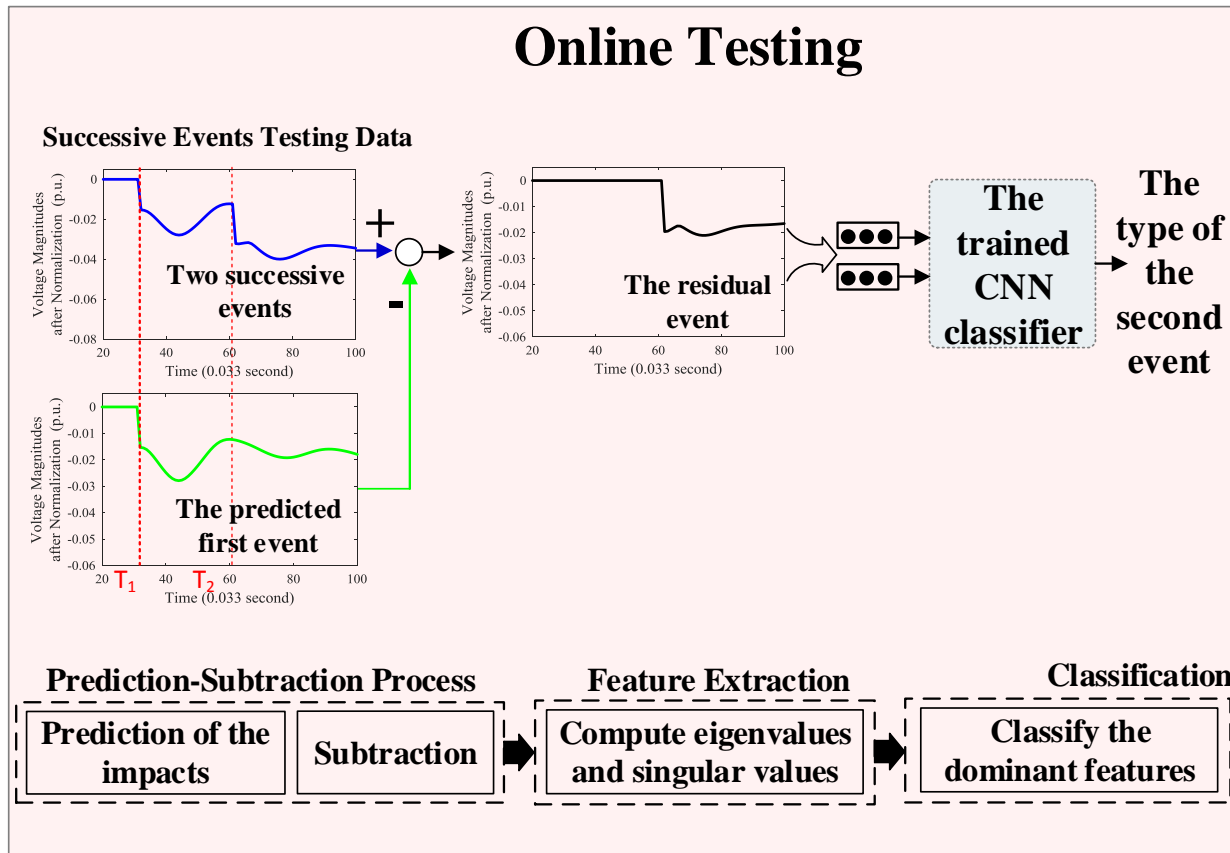
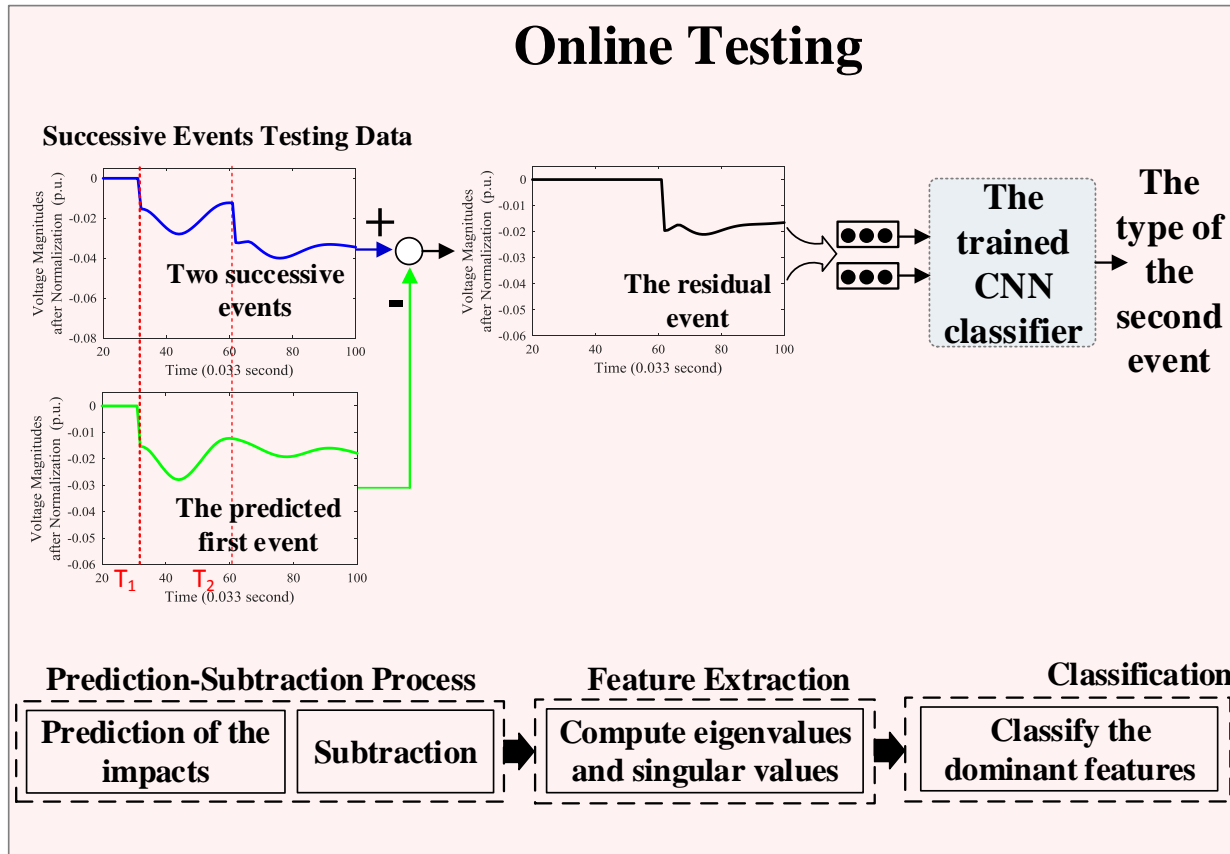


Fig. 5 Online testing of successive events through three components

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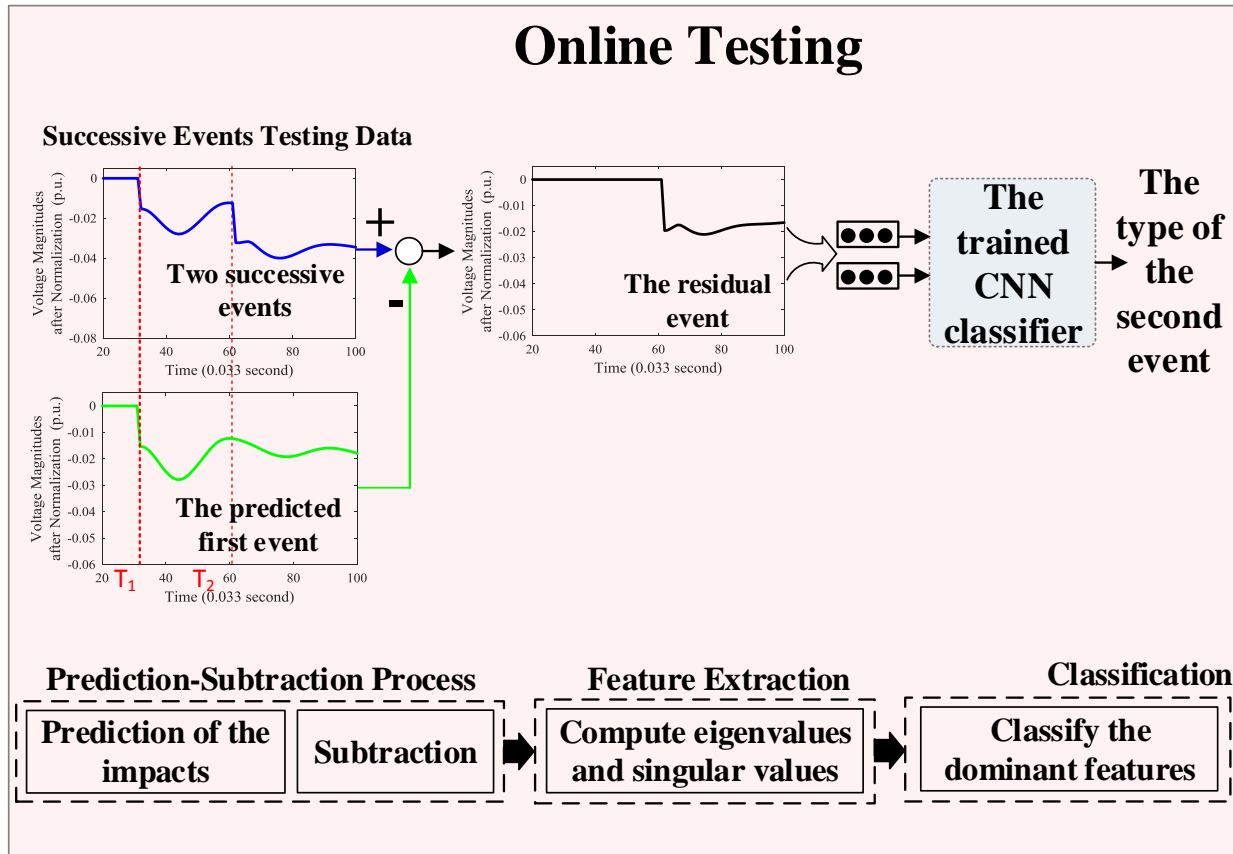


- Step 1: **predict** the impact of the first event after T_2 and **subtract** it;
- Various methods can be employed to predict the measurements, such as time series analysis and Hankel matrix based methods [6-7];

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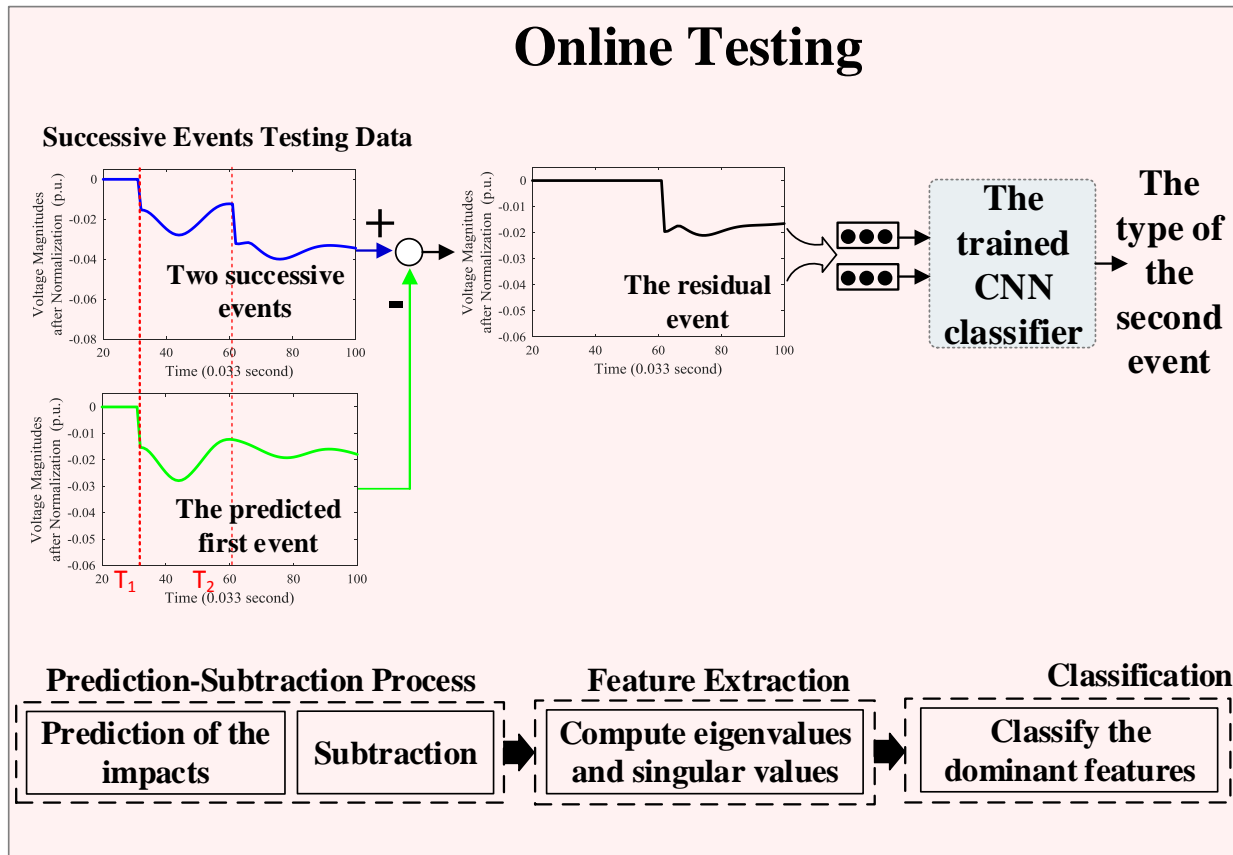


- Step 1: **predict** the impact of the first event after T_2 and **subtract** it;
- Various methods can be employed to predict the measurements, such as time series analysis and Hankel matrix based methods [6-7];
- We apply the prediction method based on the **dominant eigenvalues**.

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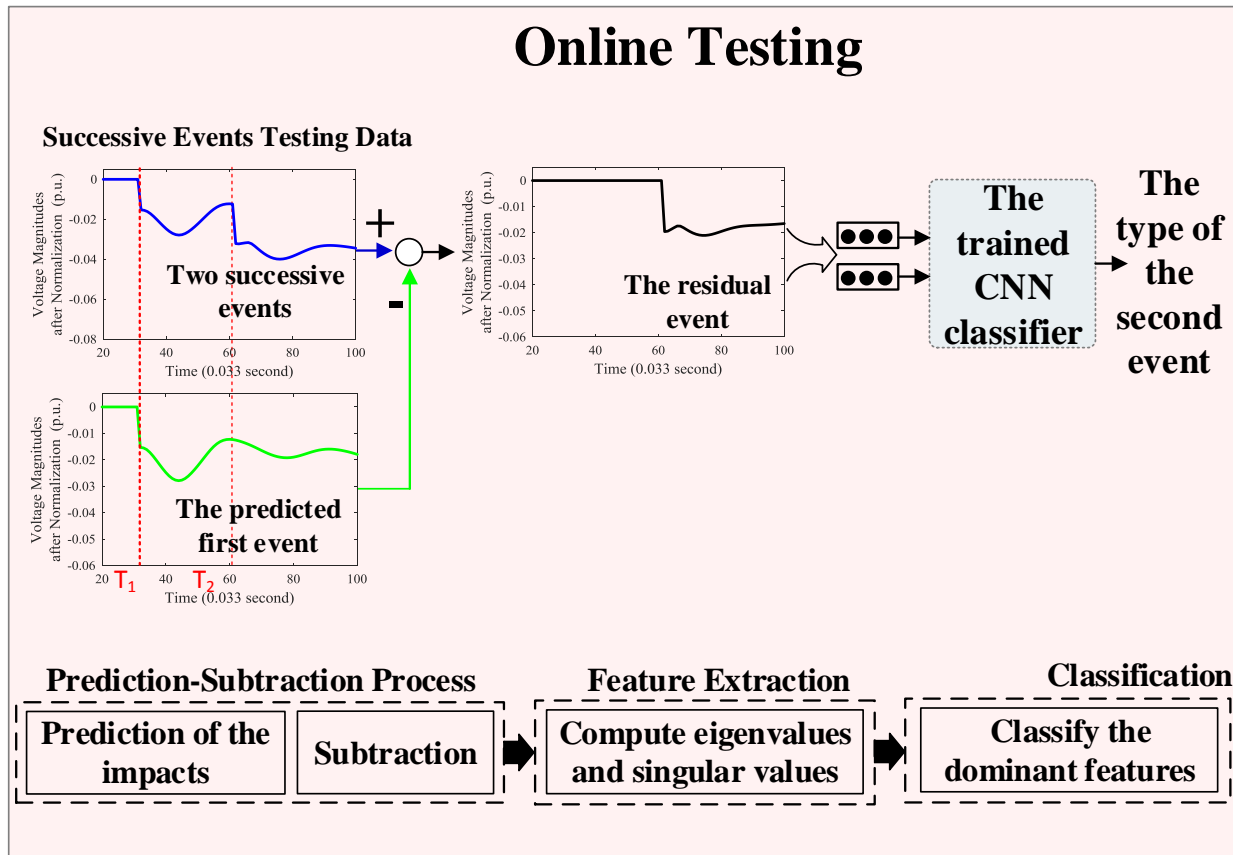


- Step 2: The dominant features (λ, σ) are extracted from the residual measurements;

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Online Testing

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- Step 2: The dominant features (λ, σ) are extracted from the residual measurements;
- Step 3: The trained **CNN outputs the type** of the second event in real time.

Fig. 5 Online testing of successive events through three components

Numerical Results

Table 1. The Identification Accuracy Rate (IAR¹) of 380 simulated datasets

IAR %	LT + GT	LT + TP	LT + LT	GT + GT	GT + TP	TP +GT
CNN-F²	86.4	97.8	81.1	87.3	77.5	91.3
CNN-T³	63.8	65.3	80.5	63.1	26.5	85.8

- Simulated datasets are generated by **PSS/E** in the IEEE 68-bus power system.
- 967 single events are employed to train the classifier, and the CNN identifies 1136 successive events of different combinations as shown in Table , where “**LT+GT**” denotes a line trip event is followed by a generator trip event.

¹**IAR** is the ratio of the number of correctly classified events to the total number of events.

²**CNN-F** represents the CNN with **dominant features** as inputs.

³**CNN-T** represents the CNN with **time series** as inputs.

Performance with small training datasets

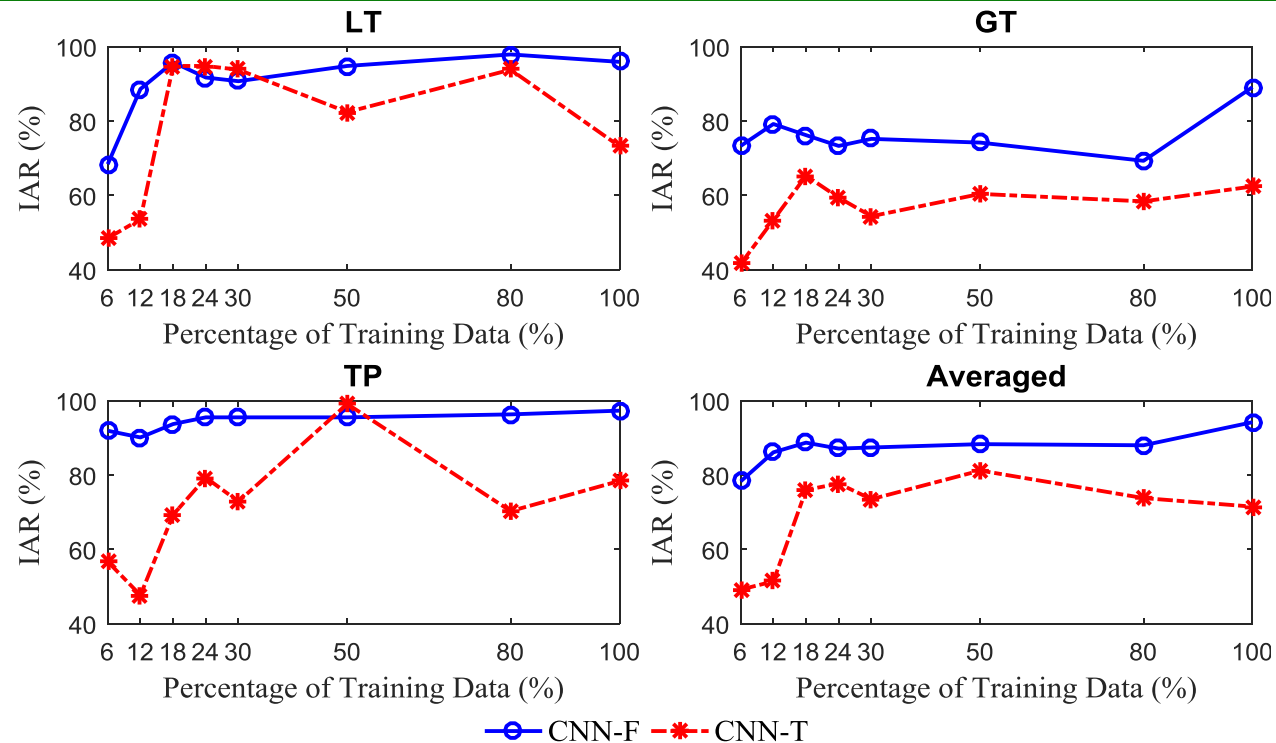


Fig. 6 The IAR of CNN-F and CNN-T when partial training datasets are available

- The dominant features are robust to initial conditions, and the **CNN-F** achieves a **higher IAR** with small training datasets.
- The IAR of **CNN-T** is **sensitive** to the size of the training data.

The Impact of Subtracting the First Event

Table 1. The performance comparison with and without subtracting the first event ($\Delta T=1s$)

Classifier	Process	LT %	GT %	TP %	Overall %
CNN-F	NS	79.4	68.3	96.4	81.9
CNN-F	SP	95.9	89.1	97.3	94.2
CNN-T	NS	94.8	83.2	78.4	85.1
CNN-T	SP	73.2	62.4	78.4	71.5

- “Not Subtract (**NS**)” :using the data after the second event directly.
- “Subtract the Prediction (**SP**)” means using the residual data after subtracting the first event.
- Subtracting the impact of the first event can **enhance** CNN-F’s performance significantly.
- CNN-F is **robust to inaccuracies** in the measurements.

Conclusions

- **Compact features**, like the dominant eigenvalues of the state matrix, are effective to characterize events and robust to initial conditions.
- The proposed **CNN classifier** trained on single events is able to identify successive events in real time.
- The CNN-F using the dominant features is robust to **the measurement inaccuracies and small training datasets**.
- The proposed **prediction-subtraction** process can reduce the impacts of earlier events and enhance the identification accuracy.

Reference

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